Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

Company Information

Company Name: **Williams Gas Pipeline**

Gas STAR Contact: **Mike Callegari**

Title **Senior Enviro. Scientist, Air Quality Compliance**

Address: **2800 Post Oak Boulevard**

L-17

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State: **TX**

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E-mail: **Michael.C.Callegari@Williams.com**

Company Information Updated: **No**

Activities Reported

BMP1: No **BMP2: No** **BMP3: No** **BMP4: Yes**

Total Methane Emission Reductions Reported This Year: **878,176**

Previous Years' Activities Reported: **No**

Period Covered by Report

From: **01/01/2009** To: **12/31/2009**

☐ I hereby certify the accuracy of the data contained in this report.

Additional Comments

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Abbeville, LA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **3,209 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 13,305**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 11,232**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Anderson, SC

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **17,071 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 41,400**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 59,749**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Appomattox, VA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **87,637 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 135,715**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 306,730**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As Needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Butler, AL

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **10,126 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 14,510**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 35,441**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As Needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Clanton, AL

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **15,608 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 34,175**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 54,628**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As Needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Clinton, NJ

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **7,790 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 21,260**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 27,265**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As Needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Deptford, NJ

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **2,245 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 14,076**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 7,858**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As Needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Eden, NC

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **44,441 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 77,900**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 155,544**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As Needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Ellicott City, MD

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **9,190 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 26,490**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 32,165**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Eunice, LA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **3,472 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 13,520**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 12,152**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Frazer, PA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **37,887 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 79,844**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 132,605**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Gonzales, LA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **6,890 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 21,102**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 24,115**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Hartwell, GA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **148,039 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 276,147**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 518,137**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Houma, LA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **37,405 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 67,700**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 130,918**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Huntington Mills, PA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **23,043 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 30,552**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 80,651**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Hyner, PA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **8,708 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 29,607**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 30,478**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Lexington, NC

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **14,935 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 31,812**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 52,273**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Moore, SC

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **51,995 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 129,409**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 181,983**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

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BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Mooresville, NC

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **22,489 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 38,740**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 78,712**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Neshanic Station, NJ

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **2,618 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 13,725**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 9,163**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Pennington, NJ

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **1,563 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 13,200**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 5,471**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Ragley, LA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **39,869 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 100,949**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 139,542**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Roanoke, AL

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **26,816 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 51,000**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 93,856**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Rocksprings, AL

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **62,221 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 114,900**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 217,774**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Salladasburg, PA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **7,572 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 27,717**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 26,502**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Sandersville, MS

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **48,432 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 78,800**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 169,512**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Selma, AL

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **14,353 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 25,592**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 100,471**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

St. Francisville, LA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **13,526 Mcf/year**

Basis for the emissions reduction estimate: _____

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 28,662**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 47,341**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Stanley, NC

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **15,980 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ _____**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 55,930**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Stockesdale, NC

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **24,261 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 41,105**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 169,827**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Tylertown, MS

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **22,680 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 28,662**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 79,380**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Wadley, AL

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **26,943 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 65,012**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 94,301**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Washington, LA

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **11,772 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): **$ 27,560**

G. Total Value of Gas Saved

Value of Gas Saved: **$ 41,202**

$ / Mcf used: **$ 3.50**

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

BMP4: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Woodbridge, NJ

B. Description of PRO

Please specify the technology or practice that was implemented:

Pipeline pumpdown techniques to lower gas pressure before maintenance

Please describe how your company implemented this PRO:

Portable Recompression

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: **7,390 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Annual Report 2009

Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

F. Cost Summary
Estimated cost of implementing the PRO (including equipment and labor): **$ 22,702**

G. Total Value of Gas Saved
Value of Gas Saved: **$ 25,865**
$ / Mcf used: **$ 3.50**

H. Planned Future Activities
To what extent do you expect to implement this PRO next year?: **As needed**

Previous Years' Activities

Year	Frequency of practice/activity or # of Installations	Total Cost * ($)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved ($)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

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Transmission Sector

OMB Control No. 2060-0328
Expires 07/31/2011

Additional Accomplishments